# **Resilient Power Assessment Worksheet**

March 2024

Site Name:	 Site Owner:

Point of Contact: \_\_\_\_\_

Date Completed: \_\_\_\_\_

This worksheet is intended to help critical infrastructure owners and operators (excluding electrical and natural gas utility companies) collect the necessary data to better analyze their facility's or site's resilient power per their risk management plan. It covers long and short-term power outages and helps meet the goals in <u>CISA's 2023-2025 Strategic Plan</u> to reduce risk and improve resilience and collaboration. The development of the worksheet was supported by the <u>Resilient Power Working Group | CISA</u> with member expertise across several critical infrastructure sectors.

In the below, RPBP is the acronym for the <u>Resilient Power Best Practices for Critical Sites and Facilities</u> document, which is used for the basis of this worksheet. The National Fire Protection Association (NFPA) 110 standard is also an excellent reference. Note that this is an assessment worksheet for use by critical infrastructure owners and operators and will not be collected by CISA (unless agreed upon by the recipient).

There are five (5) tables below: (1) *Risk Management Requirements*, (2) *Equipment*, (3) *System Load, Fuel Storage, and Fuel* Supply, (4) *Operations and Maintenance (O&M)*, and (5) *Security*. The Risk Management Requirements in Table 1 below should be available in your facility's or site's risk management plan. These risk management factors should then drive your operational requirements.

Category	Parameter	Value/Comment		
	Long-term backup power timeframe per your risk management plan? (See RPBP Section 1.4 for suggested timeframes.)	days		
Risk Management	After a primary power supply failure, what is the acceptable outage time until the backup power system restores power to the loads?	□ No Downtime □ 10 Seconds		
Requirements		□ 60 Seconds □ Other, specify:		
(Ref. RPBP Sections 2.1 and 2.2)	Required short-term emergency backup runtime (e.g., to evacuate building)?	hours		
	Do you follow either a standard or best practices/guidelines to help determine your backup power requirements?	Yes, specify:		
		□ No		

#### Table 1. Risk Management Requirements

*Table 2. Equipment* below covers your facility's/site's generation system, its battery energy storage system and the load that will need power. Most of the generator information should be on the generator with the remaining parameters in the purchase order or user manual. If there are more than two generators, replicate the Generator 2 Category below.

#### Table 2. Equipment

Category	Parameter	Value/Comment	
	Manufacturer?		
	Model Number?		
	Serial Number?		
	Type of Fuel/Energy Used?	Diesel     Natural Gas     Other, specify:	
Generator 1	Rated output power?	kW/MW	
(Ref. RPBP Sections 5.1	Maximum output power?	kW/MW	
and 5.2)	Minimum output power to prevent wetstacking?	kW/MW	
	What is the annual operational run-time rating of the generator? (See RPBP Table 11 or ISO 8528.)	<ul> <li>Emergency Standby Power (200 hours)</li> <li>Limited Running Power (500 hours)</li> <li>Prime Running Power</li> <li>Continuous Operating Power</li> <li>Not Applicable (e.g., renewable)</li> </ul>	
	Maximum continuous operation time before offline maintenance (e.g., change oil) is required during continuity operations?	hours/days	
	Year manufactured?		
	Is there a second generator?	☐ Yes ☐ No If "Yes", complete below for Generator 2.	
	Manufacturer?		
Generator 2	Model Number?		
(Duplicate for additional	Serial Number?		
generators 3 – N) (Ref. RPBP Sections 5.1	Type of Fuel/Energy Used?	Diesel      Natural Gas     Other, specify:	
and 5.2)	Rated output power?	kW/MW	
	Peak output power?	kW/MW	
	Minimum output power to prevent wetstacking?	kW/MW	
	If renewable, minimum daily energy production?	kWh	

Category	Parameter	Value/Comment	
	What is the annual operational run-time rating of the generator? (See RPBP Table 11 or ISO 8528.)	<ul> <li>Emergency Standby Power (200 hours)</li> <li>Limited Running Power (500 hours)</li> <li>Prime Running Power</li> <li>Continuous Operating Power</li> <li>Not Applicable (e.g., renewable)</li> </ul>	
	Maximum continuous operation time before offline maintenance is required (e.g., change oil) during continuity operations?	hours/days	
	Year manufactured?		
Daman Transfer	Does the backup power system automatically start when grid power is lost (typically starting with a battery storage system then a generator)?	□ Yes □ No	
Power Transfer System (Ref. RPBP Section 6.1)	If there is more than one independent generator, can backup power automatically be switched between the two generators without losing power to the load (perhaps with support from the battery system)?	<ul> <li>Yes</li> <li>No</li> <li>Not Applicable (N/A) (only one generator exists)</li> </ul>	
	Do essential generator systems share circuit breakers with other non-essential systems and are they properly labeled?	□ Yes □ No	
Energy Storage	ESS maximum output?	kW	
System (ESS)	ESS storage capacity?	kWh	
(Ref. RPBP Chapter 7)	Do you have a facility-wide ESS backup system?	□ Yes □ No	

*Table 3. System Load, Fuel Storage, and Fuel Supply* first focuses on diesel fuel storage, usage, maintenance, and delivery. The table then covers onsite backup fuels to natural gas (e.g., propane).

Category	Parameter	Value/Comment	
System Load	When was the last time a facility audit or continuity exercise was conducted to ensure all critical systems are connected to the backup generator system?	<ul> <li>□ &lt; 1 year ago</li> <li>□ 1-5 years ago</li> <li>□ &gt; 5 years ago, specify:</li> </ul>	
(Ref. RPBP Sections 2.4 and 6.2)	When was the last time you estimated or measured the facility load during expected peak demand periods (e.g., extreme heat or cold with peak occupancy levels)? This should include both short-term and long-term outages via either a bottoms-up analysis or during a continuity exercise or test cycle.	□ < 1 year ago □ 1-5 years ago □ > 5 years ago, specify:	

#### Table 3. System Load, Fuel Storage, and Fuel Supply

Category	Parameter	Value/Comment	
	Expected average backup power system load during a long-term outage covered in your risk management plan?	kW	
	Expected maximum load over a very short period of time (milliseconds up to several seconds) during an outage?	kW	
	Expected maximum load (including air conditioning and heating) over a period of minutes up to hours during an outage?	kW	
	On-site fuel storage capacity?	gallons	
Diesel Fuel Storage and Usage	Minimum amount of fuel on hand (excludes during and immediately after a grid outage)?	gallons	
(Ref. RPBP Section 5.3)	Fuel capacity needed to maintain power during a long-term outage per your resilient power plan (includes implementation of load segmentation plan)?	gallons	
	Is there a fuel supply contract in place?	🗆 Yes 🛛 No	
	Who is your fuel supplier?	Primary: Secondary:	
Diesel Fuel Delivery Contract	Have you had a conversation with your fuel supplier to understand their plans and your fuel delivery priority relative to other customers?	□ Yes □ No	
	What is the timeframe in the primary fuel- supplier contract for fuel delivery once requested? (If applicable)	hours/days	
	Are there any preventable single points of failure with the primary fuel supplier (e.g., can the fuel be delivered even if local supplies are depleted)?	□ Yes □ No If yes, list:	
	Is there a natural/propane gas generator with fuel stored onsite for backup power	Yes No Complete below only if "Yes."	
Natural Gas /	What type of fuel(s) can be used for backup power purposes if the natural gas supply is offline or cannot be used?	Propane     Other, specify:	
(Ref. RPBP Sections 5.1,	How much stored fuel is expected to be used per day during a long-term outage?	gallons (liquid) BTUs (gas)	
5.3, and 5.4)	What is the fuel capacity needed to maintain power during a long-term outage per the facility's/site's required resilience?	gallons (liquid) BTUs (gas)	
	Is there a fuel supply contract in place?	□ Yes □ No	
	How long does it take for the backup fuel to be delivered after a material amount is used?		

Table 4 below covers the Operations and Maintenance (O&M) Plan as well as its execution. It includes generator testing, fuel testing and maintenance, and requests information about the proper personnel being available to help ensure that power is maintained during a power outage.

Category	Parameter	Value/Comment	
	Does an O&M Plan exist and address backup power and threats?	Yes No Partial	
O&M Plan and Maintenance	Does your facility/site implement a Continuity of Operations Plan (COOP) (see Glossary) and does it include the backup power system?	🗆 Yes 🛛 No 🗌 Partial	
	Is your facility equipped to perform the periodic maintenance necessary (see Glossary) to operate when the grid is not operational per your risk management plan?	Onsite Contracted	
Off-Grid Exercise	When was the last "pull the plug" off-grid generator exercise conducted?	<ul> <li>Less than 2 years ago</li> <li>2-4 years ago</li> <li>4-7 years ago</li> <li>More than 7 years ago or N/A</li> </ul>	
	How often is the generation system tested or run under a resistive load unit?	<ul> <li>Weekly  Monthly</li> <li>Quarterly  Annually</li> <li>Other, specify:</li></ul>	
Generator Testing (Ref. RPBP Section 5.3)	How often is the generation system tested or run under the facility load (could be combined with a resistive load)?	Weekly      Monthly     Quarterly      Annually     Other; specify:	
	Is generator testing conducted per National Fire Protection Association 110 (NFPA 110)?	□ Yes □ No	
	Are all the generators, the backup battery systems, and the power transfer system(s) tested during the above tests?	Yes No If no, specify differences:	
Diesel Fuel Testing	How often is fuel testing performed (unless at least 2/3rds of the fuel has been used and replaced within the past six months)?	Semi-Annually  Annually  Other, specify:	
(Ref. RPBP Section 5.3)	How often is fuel maintenance performed?	<ul> <li>Annually</li> <li>Dependent upon test results</li> <li>Other, specify:</li></ul>	
	What fuel maintenance procedures are followed?	RPBP      NFPA 110     Other, specify:	

### Table 4. Operations and Maintenance (O&M)

Category	Parameter	Value/Comment	
O&M Personnel (Ref. RPBP Section 2.4)	Who conducts the backup generation system maintenance? (Check all that apply.)	<ul> <li>On-site employee(s)</li> <li>On-site contractor(s)</li> <li>Off-site contractor(s)</li> <li>Other, specify:</li></ul>	
	Is there an onsite or available <b>backup</b> for each key personnel to perform the necessary maintenance during an outage?	□ Yes □ No	

#### Table 5. Security

Category	Parameter	Value/Comment	
Telecommunications (Ref. RPBP Section 2.5)	Does your facility/site implement telecommunications best practices?	□ Yes	□ No
Cybersecurity (Ref. RPBP Section 3.1)	Does your cybersecurity plan cover the backup power control system?	□ Yes	□ No
Physical Security (Ref. RPBP Section 3.2)	Does your physical security plan cover your backup power generation system and fuel?	□ Yes	□ No
Electromagnetic Security (EM) (Ref. RPBP Section 4)	Is EM pulse (EMP) and EM interference (EMI) security, including mitigation strategies (e.g., EMP/EMI surge protection), incorporated into your power system?	□ Yes	□ No

## Next Steps

The next step is for you to analyze your *Resilient Power Assessment Worksheet* results to ensure that they meet your resilient power requirements. If your facility/site does not have adequate capacity and resilience-related power requirements, the <u>Resilient Power Best Practices for Critical Facilities and Sites</u> can help you define backup and emergency power requirements based upon your organization's risk management plan.

The gap between your worksheet results and your resilient power requirements can then be used to drive improvements to your resilient power system. The *Resilient Power Best Practices* document can also help you develop the best and most cost-effective solutions to implement these improvements.

## <u>Glossary</u>

**Average** – In the above material, the average is found by adding all data points and dividing by the number of data points.

**Continuity of Operations Plan (COOP)** – The COOP applies to the functions, operations, and resources necessary to ensure the continuation of the facility's/site's Essential Functions. See the *Continuity Guidance Circular* | *FEMA.gov* for more details.

Continuous Operating Power – Unlimited number of operating hours per year.

**Energy Storage System (ESS)** – A system used to store electrical energy to be used at a later time. The most common storage system is a battery ESS (BESS).

**Key Personnel** – Employees or contractors that have essential responsibilities to ensure the operation of the backup power system (e.g., order more fuel, change the generator oil).

**Maintenance** – For generators, maintenance should include oil and filter changes, battery system checks, and other tasks as discussed under NFPA 110. Storing sufficient stocks of the most essential and most commonly deployed spare parts (filters, lubricants, fuses, hose clamps, etc.) is recommended.

**Minimum Output Power** – The minimum average load on a generator over a period of time specified by the manufacturer (typically several hours).

**Peak Output Power** – This is the maximum power that can be provided by the generator for a very short period of time that can cover equipment startup power demands.

**Prime Running Power Generator** – This unit is intended to be run for a long period of time and may be run even when the public grid is operable (i.e., as a primary source of power) but its average power output over 24 hours should not exceed 70% of rated output power.

**Standby Generator** – Supplies power for a limited duration during a power outage. There is no overload capability built into the units and they are only allowed to be run when backup power is needed.

Rated Output Power – The power that a generator can continuously provide.